

3. The billing demand shall be the maximum kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

4. Motors with a rated capacity in excess of 10 hp must be three phase.

5. All wiring, pole lines and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer, and shall be furnished and maintained by the customer.

6. The cooperative may require a contract for service under this schedule for a period not to exceed five years when service is first rendered, and thereafter from year to year.

7. Capacitors will be added to motors 20 hp and larger by the consumer, between the starting equipment and the motor, which shall improve the power factor to at least 95 percent, per Board Policy No. 76, adopted 2/17/1977.

8. Service under this schedule is subject to the rules and regulations of the cooperative.

Issued by: B. Kresge, General Manager
Effective: 4/1/18

Outdoor Lighting

Schedule OL

Rate All Night Service	Per Lamp, Per Month
9,500 lumen high-pressure sodium	\$6.50
22,000 lumen high-pressure sodium	\$8.50

Applicability

Applicable to members of the cooperative for lighting outdoor areas other than public streets, roads and highways. Lighting service is furnished from dusk to dawn, by the cooperative-owned, vertically mounted 9,500 and/or 22,000 lumen high-pressure sodium lamps supplied from the cooperative's 120/240-volt overhead circuits and mounted on cooperative wood poles.

Special Conditions

1. Monthly wholesale power adjustments may be applied in the form of mills per kilowatt-hour during the months BPA bills the cooperative for any cost recovery adjustment. The wholesale power adjustment is designed to reimburse only the actual costs incurred by the cooperative from its wholesale power source.

2. An additional monthly charge of \$1 is made for each pole installed under this schedule.

3. The cooperative will, at its own expense, install, operate and maintain its standard overhead outdoor area lighting equipment. Equipment shall consist of an open-type fixture, photoelectric switch control and a support mounted on a wood pole at which 120/240-volt service is available.

4. Billing for a unit will be billed to only one account. Prorated billing to several accounts for one unit or a combination of units will not be made.

5. A contract for a period of three years will be required under this schedule, such contract remaining in effect from month to month thereafter until cancelled.

6. Location: Service under this schedule will only be furnished where, in the opinion of the cooperative, no undue hazard or expense results because of location, excessive mounting height or for other reasons.

7. Maintenance normally is performed on a group or area basis. Individual maintenance will be done during regular working hours as soon as practical, subject to cooperative's operating schedule, after consumer has notified the cooperative of service failure. Credit for lamp outages will not be allowed.

8. Members shall obtain proper approval for location of equipment and shall obtain all permits and rights of way across private property, when necessary.

9. Service under this schedule is subject to the rules and regulations of the cooperative.

Issued by: B. Kresge, General Manager
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Surprise Valley Electrification Corp.

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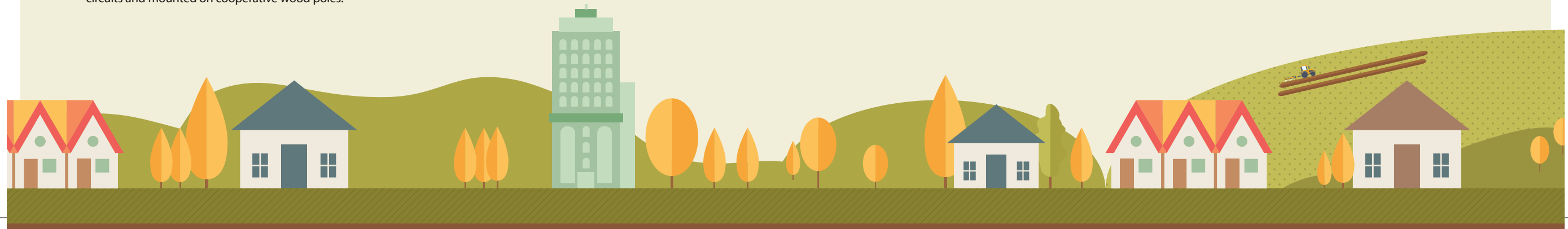
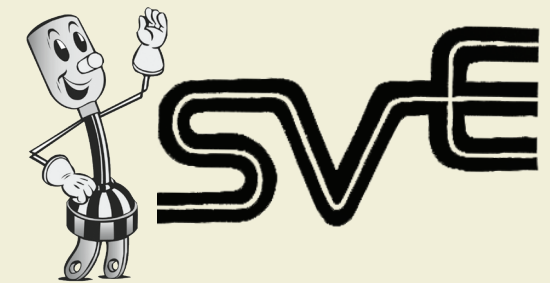
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Rates for Electric Service

Rates and schedules of available classes of electric service



Schedule of Electric Service Rates

April 1, 2018

All rate schedules are valid within the entire electric service territory of Surprise Valley Electrification Corp.

Service under these schedules is subject to the rules and regulations of SVE and are subject to change at the discretion of the board of directors.

Domestic and Small General Service Schedule D

Rate	Per Meter, Per Month
Basic Customer Charge	\$15
All Energy	\$.082 per kWh

Applicability

Applicable to commercial and small industries and farm members, requiring single-phase or three-phase service for all uses including lighting, cooking, heating, appliances and motors. Also individual apartments and flats for domestic lighting, incidental appliances, refrigeration, cooking and power for motors not in excess of 10 hp connection at one time, and to schools, churches and community halls for all electrical requirements.

Monthly Minimum Charge

1. The monthly minimum charge is the basic customer charge of \$15 per month.
2. The minimum monthly charge as stated above shall cover a 15 kVA or less transformer. For members requiring more than 15 kVA of transformer capacity, the minimum monthly charge shall be increased at the rate of \$1 for each additional kVA or fraction thereof required.

Special Conditions

1. Monthly wholesale power adjustments may be applied in the form of mills per kilowatt-hour during the months BPA bills the cooperative for any cost recovery adjustment. The wholesale power adjustment is designed to reimburse

only the actual costs incurred by the cooperative from its wholesale power source.

2. Service under this schedule is limited to members whose load requirements does not exceed 50 kVa of transformer capacity.
3. No electric welder shall exceed 180 amp on the secondary side of the welder. All welders must be approved by the cooperative.
4. This service is available only on an annual basis for permanent and continuous connection. It is not available on a seasonal or intermittent basis. In the event the consumer does not comply with the rules in this tariff schedule, charges will be computed as stated in Rule No. 11.
5. Service under this schedule is subject to the rules and regulations of the cooperative.

Issued by: B. Kresge, General Manager
Effective: 4/1/18

Agricultural Irrigation Service Schedule PA

Rate	Per Meter, Per Month
Connected Load Charge (For each horsepower or fraction thereof)	\$2.67 per hp
Energy Charge (Added to the Connected Load Charge)	\$.0665 per kWh
Bills are presented monthly for both Connected Load and Energy Charge.	
Stock Water Rate	\$.093 per kWh
Stock Water Basic Charge	\$15 per month

Applicability

Applicable to members of the cooperative on or adjacent to three-phase lines of the cooperative for irrigation service. At the discretion of the cooperative, single-phase may be furnished, provided the motor is not more than 10 horsepower.

Annual Minimum Charge

The minimum annual charge is the connected load charge, which is \$2.67 per horsepower per month during the irrigation season. Energy allowance is not included in the connected load charge.

Special Conditions

1. Monthly wholesale power adjustments may be applied in the form of mills per kilowatt-hour during the months BPA bills the cooperative for any cost recovery adjustment. The wholesale power adjustment is designed to reimburse only the actual costs incurred by the cooperative from its wholesale power source.
 2. The irrigation season is April 20 to October 20.
 3. This schedule is for reclamation and agricultural service only.
 4. The connected load charge is based on the nameplate rating on the motor or by electrical measurement each season.
 5. The cooperative requires a contract for service under this schedule for a period not to exceed five years from date service is first made available and thereafter from year to year. Power is deemed available when the extension is completed to the customer's site, whether customer has facilities for its use or not.
 6. Pumping service during periods other than the designated irrigation season will be furnished at the same delivery point to any irrigation customer served, and is billed under this schedule.
 7. Capacitors will be added to 20 hp motors and larger by the consumer between the starting equipment and the motor, which shall improve the power factor to at least 95 percent, per Board Policy No. 76, adopted 2/17/1977.
 8. If used for something other than the irrigation of crops and farm lands, the rate will be \$.085 per kWh and \$15 per meter per month during the off-irrigation season. Any irrigation pump billed during the off season will automatically change to the current irrigation schedule during the irrigation season.
 9. Service is subject to the rules and regulations of SVE.
- Issued by: B. Kresge, General Manager
Effective: 4/1/18

Large Power Service

Schedule A

Rate	Per Meter, Per Month
Basic Customer Charge	50-499 kVA: \$50 500+ kVA: \$150
Demand Charge	\$5.50 per kWh demand
Energy Charge (Added to Demand Charge) All Energy	\$.068 per kWh

Applicability

Applicable to three-phase service for power and lighting supplied to consumers having load requirements of 50 kVA or greater transformer capacity.

Monthly Minimum Charge

The monthly minimum charge is based on the installed transformer capacity and billed at a rate of \$50 a month for installed transformer capacity of 50 kVA to 499 kVA, and \$150 a month for 500 kVA and above.

Special Conditions

1. Monthly wholesale power adjustments may be applied in the form of mills per kilowatt-hour during months BPA bills the cooperative for any cost recovery adjustment. The wholesale power adjustment is designed to reimburse only the actual costs incurred by the cooperative from its wholesale power source.
2. The consumer shall agree to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurements indicate the power factor at the time of the maximum demand is less than 95 percent, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 95 percent and divided by the percent power factor.